

Corporate Finance

John Whelen
Executive VP & Chief Financial Officer



2018 Recap



- | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>✓ Long-term Capital Raising</p> <ul style="list-style-type: none">- ~\$8.3B since December 1, 2017 | <p>✓ Asset Sales</p> <ul style="list-style-type: none">- \$7.8B of asset sales announced in 2018;- \$5.7B closed to date |
| <p>✓ Business Risk Reduction</p> <ul style="list-style-type: none">- Sale of G&P businesses | <p>✓ Leverage Reduction</p> <ul style="list-style-type: none">- Ahead of 2018 Debt-to-EBITDA target |
| <p>✓ Synergy Realization</p> <ul style="list-style-type: none">- On track with Spectra acquisition targets | <p>✓ Simplification</p> <ul style="list-style-type: none">- Buy-in of four Sponsored Vehicles- Further simplification of debt funding |
| <p>✓ Strong Operating & Financial Results</p> <ul style="list-style-type: none">- 2018 DCF/share in upper half of guidance range | <p>✓ Elimination of DRIP</p> <ul style="list-style-type: none">- Secured growth will be self-funded |

Delivered strong operating and financial performance while strengthening the balance sheet and significantly simplifying Enbridge's corporate structure

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Looking Forward – 2019 and Beyond



Enduring Finance Priorities

- Financial strength and flexibility
- Access to low cost of capital
- Managing controllable risks
- Simplification and optimization
- Strict investment discipline

Current Implementation Focus

- Self funding of secured capital program
- Strong investment grade ratings
- Proactive hedging of market prices
- Restructure debt; reduce cost of capital
- Rigorous capital allocation

Delivering reliable results

Drive performance from low risk businesses

Key Finance priorities have not changed – ongoing focus on financial flexibility, capital allocation and optimization of financing costs

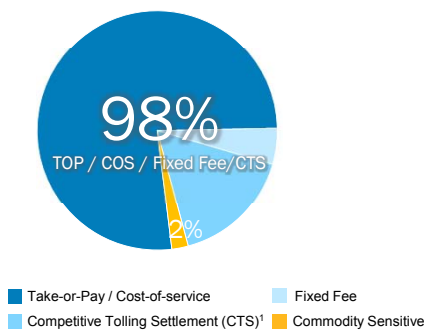
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Our Low Risk Business Model

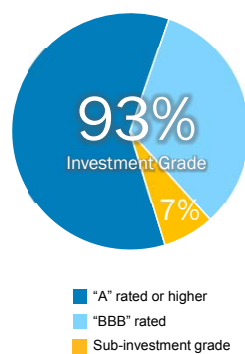
Commercial Foundation



Contractual Profile of 2019e EBITDA



Counter Party Credit Exposure²



Embedded Risk Mitigation

- Inflation escalators
- ROE adjusters
- Toll/Rate resets

Business Risk Assessment Scale

S&P ³	Excellent
Moody's ⁴	A

Enbridge's best in class business profile is even stronger post-divestiture of non-core G&P assets

(1) EBITDA generated under current Liquids Mainline Tolling Agreement; ability to revert to cost of service or other negotiated settlement on expiry.
 (2) Reflected after the impact of any credit enhancement. (3) Moody's credit opinion dated November 11, 2018. (4) S&P ratings direct dated October 1, 2018.

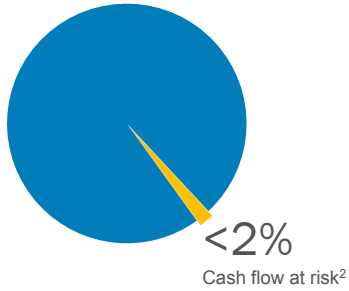
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Our Low Risk Business Model

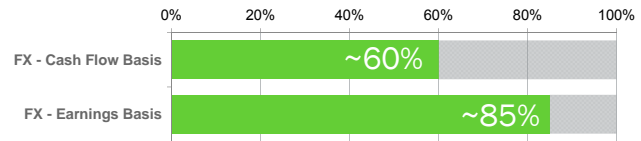
Hedging Controllable Risks



Consolidated Cash Flow at Risk¹



2019 Consolidated FX Hedge Position⁴



2019 Consolidated Debt Position



Any residual exposure to foreign exchange, interest rate & commodity price movements is well contained

(1) Cash flow at risk measures the maximum cash flow loss that could result from adverse Market Price movements over a specified time horizon with a pre-determined level of statistical confidence under normal market conditions (2) as at October 31, 2018 (3) current position, including impact of hedges (4) Average 2019 hedge rate: ~1.22 CAD/USD.

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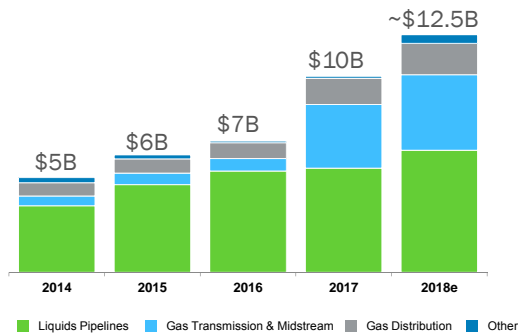
Our Low Risk Business Model

Delivering Reliable and Predictable Results



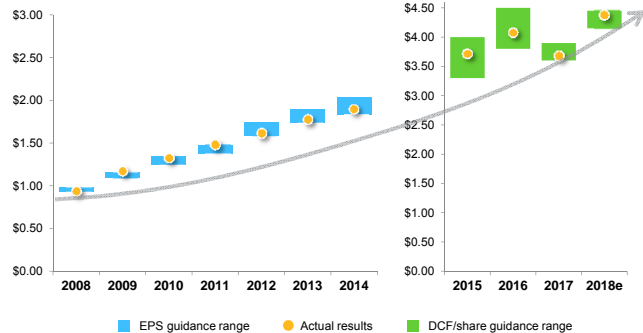
Stable cash flow from highly utilized assets

Adjusted EBITDA

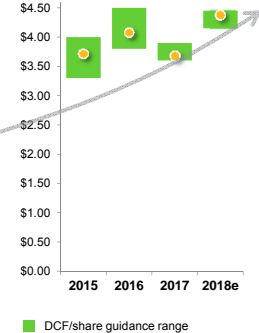


Highly predictable financial performance

Adjusted EPS



DCF/share



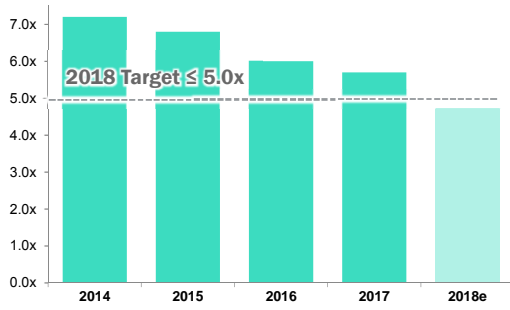
Low risk asset base, proactive risk management and investment discipline generate highly reliable and predictable earnings and cash flow

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Financial Strength & Flexibility



Consolidated DEBT to EBITDA¹



Consolidated Cap Ex (\$B)	2014	2015	2016	2017	2018e
	\$11	\$8	\$6	\$12	\$9

Enbridge Inc. Sr. Unsecured Debt Ratings²

Standard & Poors	BBB+ stable
Fitch	BBB+ stable
DBRS	BBB High stable
Moody's	Baa3 positive

A significant reduction in leverage has been accomplished, while funding a \$40B+ capital program; further strengthening the balance sheet and credit profile

(1) Management methodology. Individual rating agency calculations will differ.
 (2) Current as of December 11, 2018

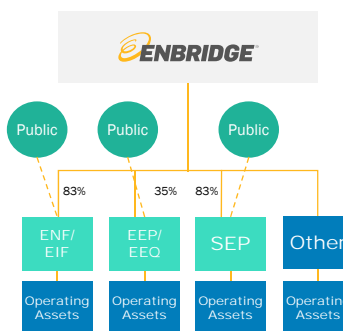
Simplification and Optimization



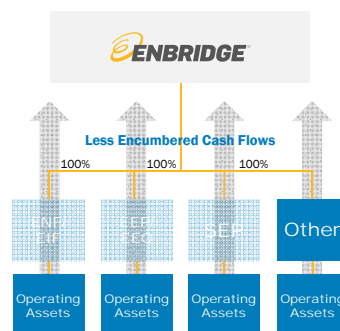
Sponsored Vehicle Buy-ins

- Eliminates complexity
- Enhances earnings and cash flow transparency
- Increases cash flow to Enbridge - parent company
- Reduces consolidated payout
- Increases non-taxable horizon
- Eliminates public company costs
- Mitigates regulatory risk

Before Proposed Buy-ins*



After Proposed Buy-ins*



* Simplified organization charts for illustrative purposes

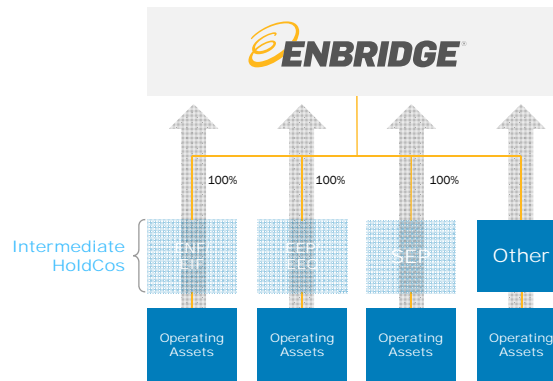
Simplification and Optimization

Debt Funding Structure and Strategy



- Discontinuation of issuance by intermediate HoldCos - EIF, SEP, EEP, Westcoast, SE Capital
- Enbridge Income Fund exchange of senior term notes
- Cross guarantees of Enbridge Inc. senior term notes with remaining senior term notes of SEP and EEP
- Continued stand-alone debt issuance by certain principal regulated subsidiaries¹
- Selected partial funding of joint ventures
- Debt and equity needs of operating subsidiaries generally met through inter-company funding from Enbridge Inc.

After Proposed Sponsored Vehicle Buy-ins*



* Simplified organization charts for illustrative purposes

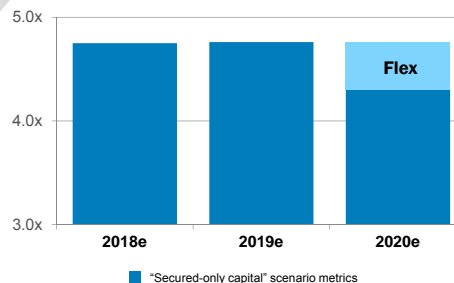
¹) Includes Enbridge Pipelines Inc., Enbridge Gas Inc. (amalgamated utility), Texas Eastern Transmission, LP, and other FERC regulated gas transmission pipelines.

Long-term Financial Planning Parameters



Metric	Long-term Targets	Current Position
Credit Rating	Strong Investment Grade	✓
Consolidated Debt to EBITDA	4.5x to comfortably below 5.0x	4.7x ¹
Consolidated FFO to Debt	>13%	~16% ¹
Dividend Payout	~65% of DCF/share	~61% of DCF/share ²
Liquidity	>1x forward 12-month requirement	~1.6x ³
Floating Rate Debt (% of total debt)	<30%	~13% ³
Cashflow at Risk	<5% forward 12 months	~2% ³

Consolidated DEBT to EBITDA



Designed to preserve financial strength & flexibility

(1) Trailing twelve-month as at September 30, 2018. (2) Calculated based on Factset Enbridge 2018e consensus. (3) Management projection.

Enterprise-wide Secured Growth Project Inventory



Project	Expected ISD	Capital (\$B)
High Pine	In service	0.4 CAD
Stampede Lateral	In service	0.2 USD
Wyndwood	In service	0.2 CAD
Rampion Wind – UK	In service	0.8 CAD
RAM	In service	0.5 CAD
NEXUS	In service	1.3 USD
TEAL	In service	0.2 USD
Other Misc. Liquids	In service	0.1 CAD
Valley Crossing Pipeline	In service	1.6 USD
STEP/Pomelo Connector	In service	0.4 USD
Atlantic Bridge	In service + 2020	0.6 USD
Utility Core Capital	In service	0.5 CAD
2018 TOTAL		\$7B*

Project	Expected ISD	Capital (\$B)
Stratton Ridge	1H19	0.2 USD
Hohe See Wind & Expansion – Germany	2H19	1.1 CAD
AOC Lateral Acquisition	1H19	0.3 CAD
Line 3 Replacement – Canadian Portion	2H19	5.3 CAD
Line 3 Replacement – U.S. Portion	2H19	2.9 USD
Southern Access to 1,200 kbpd	2H19	0.4 USD
Gray Oak Pipeline	2H19	0.6 USD
Utility Core Capital	2019	0.7 CAD
2019 TOTAL		\$13B*
T-South Expansion	2020	1.0 CAD
PennEast	2020	0.3 USD
Spruce Ridge	2020	0.5 CAD
Other expansions	2020/23	0.6 USD
Utility Core Capital	2020	0.7 CAD
2020+ TOTAL		\$3B*
TOTAL 2019-2020+ Capital Program		\$16B*

Segments: ■ Liquids Pipelines ■ Gas Transmission & Midstream
■ Gas Distribution ■ Green Power & Transmission

* Rounded, USD capital has been translated to CAD using an exchange rate of \$1 U.S. dollar = \$1.30 Canadian dollars.

\$16B of secured, low-risk capital projects drives near term growth outlook

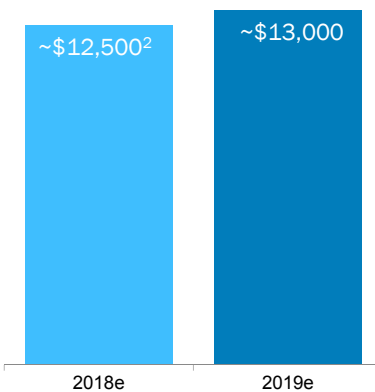
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Financial Outlook

2019 Consolidated EBITDA guidance



Consolidated EBITDA¹ (\$MM)



2019 EBITDA Guidance

Category	2019e (\$MM)	Growth Drivers: 2019e vs 2018
Liquids Pipelines	~6,800	+ Line 3 – Nov 1 ISD + Higher Bakken Pipeline volumes
Gas Transmission & Midstream	~4,000	+ New projects placed into service - Asset monetization
Gas Distribution	~1,800	+ Amalgamation synergies + Rate base growth
Green Power & Transmission	~450	+ New projects placed into service
Energy Services	~75	+ Continued arbitrage opportunities
Eliminations & Other	~(125)	+ More favorable f/x hedge rates + Enterprise-wide cost saving initiatives
Consolidated EBITDA¹:	~13,000	

(1) Adjusted EBITDA is a non-GAAP measure. Reconciliations to GAAP measures can be found at www.enbridge.com.
 (2) Based on guidance provided at 2017 Enbridge Day.

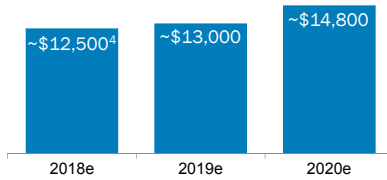
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Financial Outlook

Distributable Cash Flow (DCF)



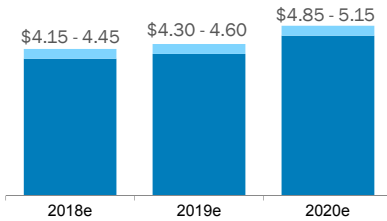
Consolidated EBITDA¹



(\$MM, except per share amounts)

	2019 Guidance	2020 Guidance
Adjusted EBITDA¹	~\$13,000	~\$14,800
Maintenance capital	~(1,200)	~(1,200)
Current income taxes ²	~(400)	~(500)
Financing costs	~(3,000)	
Distributions to non-controlling interests	~(200)	
Cash distributions in excess of equity earnings	~500	
Other non-cash adjustments	~200	
DCF¹	~\$8,900	~\$10,000
DCF/Share Guidance¹	\$4.30 - 4.60	\$4.85 - 5.15

Consolidated DCF¹



2019 DCF Sensitivities - after hedging

Market Prices Movements	Annualized Base Plan Assumption	DCF/ Share
+/- .25% Interest Rates	Current market rates ³	~\$0.005
+/- \$.01 CAD/USD	\$1.30	~\$0.01

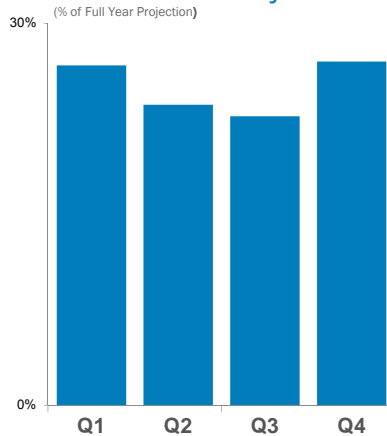
(1) Adjusted EBITDA, DCF and DCF/share are non-GAAP measures. Reconciliations to GAAP measures can be found at www.enbridge.com. (2) Book income tax rate forecast of 20%. (3) 3M CDOR: 2.4%; 3M LIBOR 3.0%; 10Y Gcc 2.7%; 10Y UST: 3.2% (4) Based on guidance provided at 2017 Enbridge Day.

Financial Outlook

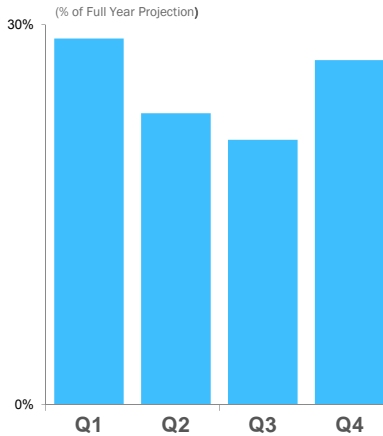
2019 Illustrative Quarterly Profile



Consolidated Adj. EBITDA



Consolidated DCF

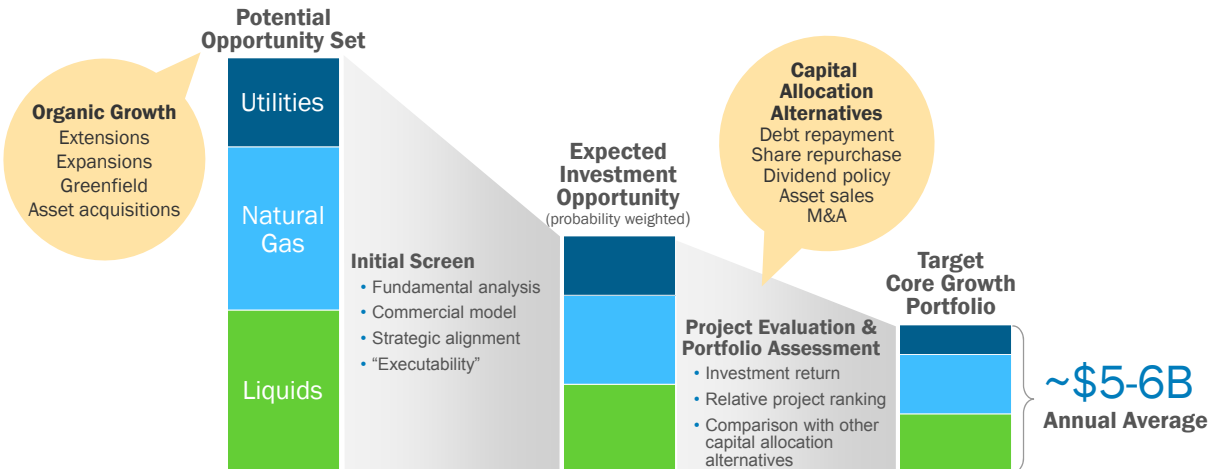


2019e Quarterly Drivers

- Seasonality of businesses
 - Gas utility
 - Interruptible gas and storage service
 - Renewables
- Maintenance capital profile
- Customer refinery or plant turnarounds
- Project in-service timing

Dimensioning Organic Growth Potential

2020 and beyond



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Illustrative Self-funded Growth Potential



Representative year post-2020 (\$MM)

Free cash flows after dividends	~\$3,500
Incremental Debt Capacity (@ 4.5x EBITDA generated by investment of free cash flow)	~\$2,000
Total annual capital available to reinvest	~\$5,500
Total Incremental EBITDA (8-9x multiple)	\$610 - \$690
Incremental DCF generated ¹	\$445 - \$510
DCF per share growth	~\$0.22 - ~\$0.25
DCF per share growth rate (vs 2020e of \$5/share)	~4% - ~5%
Annual base business growth	~1% - ~2%
Total annual organic growth per share	~5% - ~7%

On a self-funded basis, with no pressure on Debt:EBITDA, Enbridge can grow DCF/share at an average rate of 5%-7% post 2020

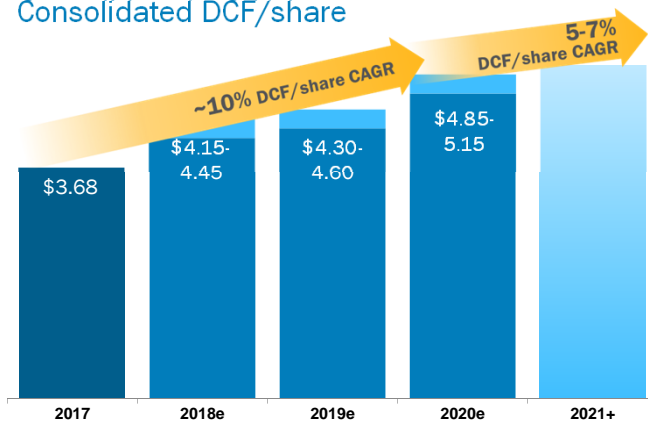
(1) Incremental DCF = incremental EBITDA, less estimated incremental interest expense, maintenance capital and current income taxes

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Longer-term Financial Outlook



Consolidated DCF/share



- Embedded Growth: 1-2%
 - Indexed tolls
 - Volume ramp-up
 - Efficiency gains
- Self-funded investment: 4-5%
 - \$5-6B of capital annually

5-7%
Long Term
Growth
Outlook

Attractive longer term growth can be achieved with relatively modest, self-funded investment

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Summary



- Low risk business model
- Financial strength and flexibility
- Ongoing access to low cost capital
- Prudently managed risks
- Ongoing simplification and optimization
- Strict investment discipline
- Reliable and predictable results



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Q&A

